CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at and for the three and six months ended June 30, 2025



Consolidated Statements of Financial Position

As at (unaudited, in \$ millions)	Notes	June 30, 2025	December 31, 2024
Assets			
Current assets			
Cash		31	26
Accounts receivable and accrued receivables		486	504
Inventories		143	143
Prepaid expenses and other current assets		20	15
		680	688
Property, plant and equipment	5,6	1,305	1,175
Right-of-use assets	7	129	86
Intangible assets	5	117	87
Goodwill	5	218	204
Deferred tax asset		4	_
Other assets		31	41
Total Assets		2,484	2,281
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities		465	553
Customer prepayments		8	70
Current tax payable		6	14
Lease liabilities	11	30	26
Asset retirement obligations	10	10	15
Other liabilities		4	3
		523	681
Revolving credit facility	8	548	45
Unsecured notes	9	295	294
Lease liabilities	11	132	89
Asset retirement obligations	10	151	110
Deferred tax liabilities		5	6
Other liabilities		13	14
Total Liabilities		1,667	1,239
Shareholders' Equity			<u> </u>
Issued capital	12	637	863
Share-based compensation reserve		57	74
Foreign currency translation reserve		28	34
Retained earnings		95	71
Total Shareholders' Equity		817	1,042
Total Liabilities and Shareholders' Equity		2,484	2,281

Consolidated Statements of Comprehensive Income

		Three months ended June 30,		Six months ended June 30,		
(unaudited, in \$ millions except share and per share data)	Notes	2025	2024	2025	2024	
Revenue	18	2,469	2,621	5,168	5,496	
Cost of sales	14	2,379	2,528	4,970	5,287	
Gross margin		90	93	198	209	
General and administrative expenses	14	29	34	70	78	
Transaction and related costs	14	1	2	5	2	
Operating profit		60	57	123	129	
Interest, accretion and finance costs	15	19	13	33	31	
Gain on asset divestiture	4	—	—	—	(520)	
Other (income) expense		(1)	1	(2)	15	
Income before tax		42	43	92	603	
Current tax expense		13	15	28	42	
Deferred tax (recovery) expense		(2)	(4)	(5)	107	
Net income		31	32	69	454	
Other comprehensive gain (loss)						
Foreign currency translation adjustment		6	(1)	6	(4)	
Total comprehensive income		37	31	75	450	
Earnings per share						
Basic net income per common share		0.14	0.12	0.30	1.67	
Diluted net income per common share		0.14	0.12	0.30	1.64	
Weighted average shares outstanding - basic	12	224,010,321	262,468,788	228,076,175	272,013,348	
Weighted average shares outstanding - diluted	12	226,673,094	265,906,070	231,294,259	276,196,506	

Consolidated Statements of Changes in Shareholders' Equity

(unaudited, in \$ millions)	Notes	Issued capital	Share-based compensation reserve	Foreign currency translation reserve	Retained earnings (deficit)	Total Shareholders' Equity
Balance at January 1, 2025		863	74	34	71	1,042
Net income		_	_	_	69	69
Dividends	12	_	_	_	(45)	(45)
Foreign currency translation adjustment		_	_	(6)	_	(6)
Exercise of share units	12	19	(19)	_	_	_
Share-based compensation for equity-settled awards	13	_	14	_	_	14
Share-based compensation - tax withholdings settled in cash	13	_	(15)	_	_	(15)
Shares acquired and cancelled under substantial issuer bid ("SIB")	12	(137)	_	_	_	(137)
Shares acquired and cancelled under normal course issuer bid ("NCIB")	12	(104)	_	_	_	(104)
Tax on share repurchases	12	(4)	_	_	_	(4)
Tax deduction on excess value of share awards		_	3	_	_	3
Balance at June 30, 2025		637	57	28	95	817
Balance at January 1, 2024		1,517	54	27	(412)	1,186
Net income		_	_	_	454	454
Dividends	12	_		_	(52)	(52)
Foreign currency translation adjustment		_	_	4	_	4
Exercise of share units	12	16	(16)	_	_	_
Share-based compensation for equity-settled awards	13	_	15	_	_	15
Shares acquired and cancelled under Share Purchase Agreement	12	(150)	_	_	_	(150)
Shares acquired and cancelled under SIB	12	(251)	_	_	_	(251)
Shares acquired and cancelled under NCIB	12	(159)	_	_	_	(159)
Tax on share repurchases	12	(11)	_	_	_	(11)
Balance at June 30, 2024		962	53	31	(10)	1,036

Consolidated Statements of Cash Flows

		Three months end	ed June 30,	Six months en	ded June 30,
(unaudited, in \$ millions)	Notes	2025	2024	2025	2024
Cash flows from (used in) operating activities					
Net income		31	32	69	454
Adjustments for:					
Depreciation, depletion and amortization	14	46	41	91	86
Share-based compensation	14	6	6	16	20
Interest, accretion and finance costs	15	19	13	33	31
Gain on asset divestiture	4		_	_	(520)
Other (income) expense		(4)	11	(8)	31
Deferred tax (recovery) expense		(2)	(4)	(5)	122
Interest paid		(10)	(4)	(27)	(21)
Asset retirement costs incurred	10	(3)	(4)	(5)	(4)
Funds flow from operations		83	91	164	199
Change in non-cash working capital		(126)	87	(106)	19
Change in restricted cash		_	12	_	(20)
Net cash flows (used in) from operating activities		(43)	190	58	198
Cash flows (used in) from investing activities					
Purchase of property, plant and equipment	6	(38)	(43)	(78)	(62)
Proceeds from dispositions, net of transaction costs	4	3	(+3)	4	1,129
Current tax expense related to dispositions	7			_	(15)
Business acquisitions, net of cash	5		(31)	(152)	(38)
Change in non-cash working capital	J	(12)	(21)	(132)	(36)
Net cash flows (used in) from investing activities		(47)	(95)	(238)	1,008
					,
Cash flows from (used in) financing activities	0	200	101	504	(200)
Draw (repayment) of credit facilities Settlement of notes	8	296	121	504	(300)
Issuance of unsecured notes			-	—	(571)
	0.0	(1)	(2)	(1)	300
Financing fees	8,9	(1)	(2) (8)	(1)	(8)
Lease liability principal payments	11 12	(6) (22)	(8)	(13) (45)	(15) (52)
Dividends paid Share repurchases and cancellations	12	(162)	(24)	(45) (241)	(52)
Tax on share repurchases	12	(162)	(434)		(360)
	12	(3)	(11)	(4) (15)	(11)
Share units - tax withholdings settled with cash Change in non-cash working capital	15		6	(15)	
Net cash flows from (used in) financing activities		102	(352)	185	6 (1,211)
			(332)	105	(1,211)
Effect of foreign exchange on cash		(1)	-	—	—
Increase (decrease) in cash		11	(257)	5	(5)
Cash, beginning of period		20	264	26	12
Cash, end of period		31	7	31	7
Supplementary Cash Flow Information					
Income taxes paid		7	3	7	7

Notes to the Condensed Consolidated Financial Statements (unaudited) For the three and six months ended June 30, 2025 and 2024

1. NATURE OF BUSINESS AND BASIS OF PRESENTATION

Nature of Business

On January 1, 2025, SECURE Energy Services Inc. changed its name to SECURE Waste Infrastructure Corp. ("SECURE" or the "Corporation"). SECURE is incorporated under the Business Corporations Act (Alberta). The Corporation's common shares are traded on the Toronto Stock Exchange ("TSX") under the symbol "SES" and is a constituent of the S&P/TSX Composite Index. The head office of the Corporation is located at 2300, 225 – 6th Avenue S.W., Calgary, Alberta, Canada, T2P 1N2. The registered office of the Corporation is located at 4000 – 421 7th Avenue S.W. Calgary, Alberta, Canada T2P 4K9.

SECURE is a leading waste management and energy infrastructure business headquartered in Calgary, Alberta. The Corporation carries out its principal business operations across an extensive infrastructure network located throughout Western Canada and North Dakota. The solutions SECURE provides are designed not only to help reduce costs, but also aim to lower emissions, increase safety, manage water, recycle by-products and protect the environment.

SECURE's Waste Management reportable segment includes a network of waste processing facilities, produced water pipelines, industrial landfills, waste transfer stations, metals recycling facilities, and specialty chemicals. Through this infrastructure network, the Corporation carries out business operations including the collection, processing, recovery, recycling and disposal of waste streams generated by our energy and industrial customers. Services include produced and waste water disposal, hazardous and non-hazardous waste collection, processing and transfer, treatment of crude oil emulsions, metals recycling, drilling waste management and specialty chemicals.

SECURE's Energy Infrastructure reportable segment includes a network of crude oil gathering pipelines, terminals and storage facilities. Through this infrastructure network, the Corporation engages in the transportation, optimization, terminalling and storage of crude oil.

Seasonality

In Western Canada, the level of activity is influenced by seasonal weather patterns. As warm weather returns in the spring, the winter's frost thaws (commonly referred to as "spring break-up"), rendering many secondary roads incapable of supporting heavy loads. As a result, road bans are implemented, prohibiting the transportation of heavy loads in certain areas. This limits the movement of heavy equipment, and the transportation of heavy waste loads is restricted, leading to smaller loads and a general reduction in the volume of waste delivered to SECURE's facilities. The second quarter has generally been the slowest due to spring break-up. Additionally, operations during the fourth quarter and the first quarter are impacted by holiday shutdowns, slow new year start-ups, and extreme winter weather conditions, including severe cold and heavy snowfall. These factors contribute to reduced activity levels, logistical challenges, and operational slowdowns in certain regions.

Accordingly, while the Corporation's facilities remain open and accessible year-round, spring break-up and winter-related slowdowns reduce waste volumes received and specialty chemical sales. These seasonal trends typically lead to quarterly fluctuations in operating results and working capital requirements, which should be considered in any quarter-over-quarter analysis of performance.

Basis of Presentation

The condensed consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34 "Interim Financial Reporting" under IFRS Accounting Standards as issued by the International Accounting Standards Board. The condensed consolidated financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the annual audited consolidated financial statements for the year ended December 31, 2024.

These condensed consolidated financial statements are recorded and presented in Canadian dollars (\$), which is SECURE's functional currency, and have been prepared on a historical cost basis, except for certain items that have been measured at fair value. All values are rounded to the nearest million dollars (\$ millions), except where otherwise indicated. These condensed consolidated financial statements were approved by SECURE's Board of Directors on July 28, 2025.

2. MATERIAL ACCOUNTING POLICIES

The material accounting policies adopted in the preparation of these condensed consolidated financial statements are the same as those set out in the annual audited consolidated financial statements for the year ended December 31, 2024. Unless otherwise stated, these policies have been consistently applied to all periods presented.

3. ESTIMATES AND JUDGMENTS

The timely preparation of the Corporation's condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported assets, liabilities, revenues, expenses, gains, losses, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset, liability or equity affected in future periods. The estimates and underlying assumptions are reviewed by management on an ongoing basis, with any adjustments recognized in the period in which the estimate is revised.

The key estimates and judgments concerning the future and other key sources of estimation uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets, liabilities and equity include those related to the determination of cash generating units, recoverability of assets, depreciation, depletion and amortization, asset retirement obligations, inventories, income taxes, and fair value of derivative financial instruments. Readers are cautioned that the preceding list is not exhaustive and other items may also be affected by estimates and judgments.

Imposition of Tariffs

Political, legal, and regulatory changes in Canada, the U.S., and other countries can impact the Corporation's operations and business performance. Political shifts may create uncertainty regarding future trade relationships and the potential implementation or expansion of tariffs on exported and/or imported products. The Corporation continues to assess the direct and indirect impacts of such tariffs, retaliatory measures, or other trade protectionist policies on its business.

4. ASSET DIVESTITURE

On February 1, 2024, the Corporation completed the divestiture of 29 facilities (the "Facilities"), all of which were formerly owned by Tervita Corporation, to a subsidiary of Waste Connections, Inc. for total cash proceeds of \$1.15 billion (the "Sale Transaction"). In 2024, the Corporation recognized a gain of \$520 million on the Sale Transaction, net of transaction costs.

5. BUSINESS ACQUISITION

On January 31, 2025, SECURE completed the acquisition of a metals recycling company operating in Edmonton, Alberta for a total purchase price of \$162 million in cash. Under the asset purchase agreement, SECURE acquired cash, inventory, property, plant and equipment, and intangible assets, from the acquired company. This acquisition expands SECURE's scrap metals processing capacity and enhances access to key regions.

The acquisition was accounted for using the acquisition method pursuant to IFRS 3, "Business Combinations". Under the acquisition method, assets are measured at their estimated fair value on the date of acquisition.

Consideration for the acquisition	
Cash	162
Total consideration	162

Purchase price allocation Cash 1 Inventory 9 Property, plant and equipment (Note 6) 100 Intangible assets: Non-compete agreements 19 Trade name 4 Customer and supplier relationships 15 Goodwill 14 162

Revenue of \$49 million and net loss before tax of \$2 million have been included in the consolidated statements of comprehensive income since the closing of the acquisition on January 31, 2025. Had the acquisition occurred on January 1, 2025, the estimated contribution to revenues would have been \$59 million, and estimated net loss before tax would have been \$2 million.

6. PROPERTY, PLANT AND EQUIPMENT

	June 30, 2025
Balance at December 31, 2024	1,175
Acquired upon close of business acquisitions (Note 5)	100
Additions	78
Change in asset retirement obligations	34
Disposals	(4)
Depreciation and depletion	(73)
Foreign exchange effect	(5)
Balance at June 30, 2025	1,305

7. RIGHT-OF-USE ASSETS

	June 30, 2025
Balance at December 31, 2024	86
Additions	60
Depreciation	(12)
Transfers	(5)
Balance at June 30, 2025	129

On January 31, 2025, in connection with the acquisition of a metals recycling company operating in Edmonton, Alberta (Note 5), the Corporation entered into a 30-year lease agreement for the land and buildings, and recognized a corresponding right-of-use asset.

8. **REVOLVING CREDIT FACILITY**

As at June 30, 2025, SECURE's credit facilities consisted of a \$900 million revolving credit facility (the "Revolving Credit Facility") with eight financial institutions. The Revolving Credit Facility was amended and renewed in May 2025, increasing the total facility from \$800 million to \$900 million and extending the maturity date by one year to May 31, 2028. In addition, SECURE maintains a \$50 million unsecured letter of credit facility guaranteed by Export Development Canada.

The credit facility balances included on the consolidated statements of financial position at June 30, 2025, and December 31, 2024, were as follows:

	June 30, 2025	December 31, 2024
Amount drawn on Revolving Credit Facility	550	46
Unamortized financing costs	(2)	(1)
Total credit facility	548	45

	June 30, 2025	December 31, 2024
Maximum amount available	950	850
Less: Amount drawn on Revolving Credit Facility	(550)	(46)
Less: Letters of credit	(107)	(102)
Available amount ⁽¹⁾	293	702

⁽¹⁾ Subject to covenant restrictions listed below.

As at June 30, 2025, the Corporation has liquidity of \$324 million, consisting of \$31 million in cash and \$293 million in capacity on its credit facilities (\$728 million as at December 31, 2024, consisting of \$26 million in cash and \$702 million in capacity on its credit facilities).

The following table outlines the Corporation's covenant ratios as at June 30, 2025:

	June 30, 2025	Covenant
Senior Debt to EBITDA	1.5	not to exceed 2.75
Total Debt to EBITDA	2.1	not to exceed 4.5
Interest coverage	8.3	not to be less than 2.5

9. UNSECURED NOTES

At June 30, 2025, SECURE's unsecured notes include \$300 million aggregate principal amount of 6.75% senior unsecured notes due March 22, 2029 (the "2029 unsecured notes"). Interest on the 2029 unsecured notes is payable semi-annually in March and September during the term of the debt.

The unsecured notes balances included on the statements of financial position at June 30, 2025, and December 31, 2024, were as follows:

	Issuance	Maturity	June 30, 2025	December 31, 2024
2029 unsecured notes	Mar 2024	Mar 2029	300	300
Unamortized financing costs			(5)	(6)
Total unsecured notes			295	294

As at June 30, 2025, the fair value of the 2029 unsecured notes was \$306 million, based on third party observable quotes.

10. ASSET RETIREMENT OBLIGATIONS

	June 30, 2025
Balance at December 31, 2024	125
Changes in discount rate	37
Accretion	4
Asset retirement obligations incurred	(5)
Balance at June 30, 2025	161
Current portion	10
Non-current portion	151

The Corporation used a credit-adjusted risk-free discount rate ranging from 5.66% to 6.26% (December 31, 2024: 6.37% to 7.60%) with an implied inflation rate of 1.91% (December 31, 2024: 1.82%) to calculate the net present value of its asset retirement obligations at June 30, 2025.

11. LEASES

	June 30, 2025
Balance at December 31, 2024	115
Additions	60
Interest expense	5
Principal and interest payments	(18)
Balance at June 30, 2025	162
Current portion	30
Non-current portion	132

The Corporation incurs lease payments related to corporate and field offices, warehouses, rail cars, vehicles, equipment and surface leases. Leases are entered into and exist in coordination with specific business requirements which includes the assessment of the appropriate durations for the related leased assets. Lease liabilities bear interest at rates ranging from 2.50% to 11.74% and have maturities between July 2025 and January 2055.

On January 31, 2025, in connection with the acquisition of a metals recycling company operating in Edmonton, Alberta (Note 5), the Corporation entered into a 30-year lease agreement for the land and buildings.

12. SHAREHOLDERS' EQUITY

Dividends

The Corporation declared dividends to holders of common shares for the three and six months ended June 30, 2025 of \$22 million and \$45 million (three and six months ended June 30, 2024: \$24 million and \$52 million). On June 16, 2025, the Corporation declared a dividend in the amount of \$0.10 per common share. At June 30, 2025, the dividend payable of \$22 million was included within accounts payable and accrued liabilities. Subsequent to June 30, 2025, the Corporation paid out this dividend to holders of common shares on record on July 1, 2025.

Issued and outstanding shares

(\$ millions, except for shares)	Number of Shares	Amount
Balance at December 31, 2024	234,081,831	863
RSUs and PSUs exercised	2,101,818	_
Transfer from reserves in equity	_	19
Shares cancelled under SIB	(9,382,390)	(137)
Shares cancelled under NCIB	(6,963,100)	(104)
Tax on share repurchases	_	(4)
Balance at June 30, 2025	219,838,159	637

On December 16, 2024, the Corporation renewed the previous NCIB, which was completed on December 13, 2024 upon the Corporation acquiring the maximum number of common shares purchasable thereunder. Pursuant to the renewed NCIB, the Corporation is authorized to purchase and cancel up to a maximum of 19,367,434 common shares of the Corporation representing approximately 8% of the Corporation's outstanding shares as at December 10, 2024, or 10% of the Corporation's public float. The NCIB will terminate on December 17, 2025 or such earlier date as the maximum number of common shares are purchased pursuant to the NCIB or the NCIB is completed or terminated at the Corporation's election.

On April 9, 2025, the Corporation commenced a SIB pursuant to which it offered to purchase up to \$200 million of its common shares through a "modified Dutch auction". The SIB was completed on May 14, 2025, with the Corporation taking up 9,382,390 common shares at a price of \$14.50 per share, representing an aggregate purchase of \$136 million and 4% of the total number of SECURE's outstanding common shares. The Corporation also incurred \$1 million in transaction costs in connection with the SIB which were included in the cost of acquiring the common shares.

The table below summarizes the share repurchases and cancellations for three and six months ended June 30, 2025 and 2024:

2024 181,020 11.38 \$	2025	2024 81,020
	— 13,1 — \$	81,020
11.38 \$	2	
	Ψ	11.38
150 \$	— \$	150
929,818 9,38	8 2,390 21,9	29,818
11.40 \$	14.50 \$	11.40
251 \$	137 \$	251
827,000 6,96	63,100 14,8	82,510
11.47 \$	14.94 \$	10.66
	104 \$	159
1441		11.47 \$ 14.94 \$

⁽¹⁾ Includes transaction costs

On June 20, 2024, a new tax policy imposing a 2% tax on corporate share buybacks was enacted. The 2% tax applies to the net value of shares repurchased by corporations starting January 1, 2024. For the six months ended June 30, 2025, the Corporation recognized \$4 million for the share buyback tax (2024 - \$11 million).

Basic and Diluted Income Per Share

The following table reflects the share data used in the computations of basic and diluted income per share:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2025	2024	2025	2024
Weighted average number of shares - basic	224,010,321	262,468,788	228,076,175	272,013,348
Effect of dilution:				
RSUs and PSUs	2,662,773	3,437,282	3,218,084	4,183,158
Weighted average number of shares - diluted	226,673,094	265,906,070	231,294,259	276,196,506

The above calculation includes the effect of dilutive RSUs and PSUs for the three and six months ended June 30, 2025 and 2024. For the six months ended June 30, 2025, the effect of 448,180 PSUs have been excluded as they are considered to be anti-dilutive.

13. SHARE-BASED COMPENSATION PLANS

Unit Incentive Plans

The Corporation has a Unit Incentive Plan ("UIP") under which it may grant incentive units, comprised of RSUs and PSUs, to employees and consultants, as well as a deferred share unit ("DSU") plan for non-employee directors. The terms of these plans remain unchanged from those disclosed in the annual audited consolidated financial statements for the year ended December 31, 2024.

The following table summarizes the units outstanding at June 30, 2025:

	RSUs	PSUs	DSUs
Balance at December 31, 2024	2,183,425	3,200,336	562,135
Granted	590,487	1,565,708	58,024
Reinvested dividends	28,047	40,274	8,039
Redeemed - issuance of common shares	(938,120)	(1,163,698)	
Redeemed - cash withholding tax	(14,530)	(1,059,358)	
Forfeited	(74,553)	(65,765)	
Balance at June 30, 2025	1,774,756	2,517,497	628,198

For the six months ended June 30, 2025, the Corporation withheld 1,073,888 common shares, (June 30, 2024 - nil) with respect to minimum statutory withholding tax obligations which were settled in cash. Total withholding tax paid in cash for the six months ended June 30, 2025 was \$15 million (June 30, 2024 - \$nil).

14. EXPENSES

The table below summarizes the disaggregation of expenses for the three and six months ended June 30, 2025 and 2024:

		General and Administrative	
Three months ended June 30, 2025	Cost of Sales	Expense	Total
Employee compensation and benefits	49	14	63
Depreciation	31	1	32
Depletion	3	—	3
Amortization	10	1	11
Share-based compensation	_	6	6
Oil purchase/resale services expense	2,116	—	2,116
Other ⁽¹⁾	170	7	177
Total	2,379	29	2,408

Six months ended June 30, 2025	Cost of Sales	General and Administrative Expense	Total
Employee compensation and benefits	101	32	133
	61	JZ 2	64
Depreciation	-	3	
Depletion	8	—	8
Amortization	18	1	19
Share-based compensation	—	16	16
Oil purchase/resale services expense	4,444	—	4,444
Other ⁽¹⁾	338	18	356
Total	4,970	70	5,040

Three months ended June 30, 2024	Cost of Sales	General and Administrative Expense	Total
Employee compensation and benefits	43	17	60
Depreciation	28	1	29
Depletion	5	_	5
Amortization	6	1	7
Share-based compensation	_	6	6
Oil purchase/resale services expense	2,284	_	2,284
Other ⁽¹⁾	162	9	171
Total	2,528	34	2,562

Six months ended June 30, 2024	Cost of Sales	General and Administrative Expense	Total
Employee compensation and benefits	90	35	125
Depreciation	57	3	60
Depletion	11	—	11
Amortization	13	2	15
Share-based compensation		20	20
Oil purchase/resale services expense	4,799	—	4,799
Other ⁽¹⁾	317	18	335
Total	5,287	78	5,365

⁽¹⁾ Other includes the remaining expenses not listed separately in the table above. The majority of these expenses consist of costs related to products, repairs and maintenance, trucking and disposal, and utilities, net of tariff fees associated with oil pipelines.

Transaction and related costs

For the three and six months ended June 30, 2025, the Corporation incurred transaction and related costs of \$1 million and \$5 million, respectively, primarily associated with legal and advisory fees and restructuring expenses related to the business acquisition (Note 5) (2024 - \$2 million).

15. INTEREST, ACCRETION AND FINANCE COSTS

Interest, accretion and finance costs consist of the following for the three and six months ended June 30, 2025 and 2024:

	Three months ended June 30,		Six months ended June 30,	
	2025	2024	2025	2024
Interest on senior secured notes, unsecured notes and Revolving Credit Facility	14	8	23	21
Amortization of financing costs	—	1	1	2
Accretion of asset retirement obligations	2	2	4	4
Interest on obligations under leases	3	2	5	4
Interest, accretion and finance costs	19	13	33	31

16. CAPITAL MANAGEMENT

The capital structure of the Corporation consists of the following:

	June 30, 2025	December 31, 2024
Working capital ⁽¹⁾	201	51
Total debt	850	346
Shareholders' equity	817	1,042
	1,868	1,439

⁽¹⁾ Calculated as the difference between current assets less accounts payable and accrued liabilities, customer prepayments and current tax payable.

Principal debt consists of the following:

	June 30, 2025	December 31, 2024
Amount drawn on credit facilities (Note 8)	550	46
2029 unsecured notes (principal) (Note 9)	300	300
	850	346

The Corporation's objective in capital management is to ensure adequate sources of capital are available to carry out its planned capital program while maintaining operational activity, paying dividends, conducting share buybacks, and ensuring stable cash flow to sustain the business for the long term. Management considers the Corporation's working capital, total amounts drawn on debt facilities, and shareholders' equity as the components of capital to be managed.

17. CONTRACTUAL OBLIGATIONS AND CONTINGENCIES

	1 year or less	1-5 years	5 years and thereafter	Total
Crude oil transportation	52	166	3	221
Crude oil storage	10	46	_	56
Capital commitments	32	_	_	32
Total contractual obligations	94	212	3	309

Crude oil transportation commitments

Included in this number are committed crude oil volumes for pipeline throughput at certain of the Corporation's pipeline connected terminals. This amount reflects the total payment that would have to be made should the Corporation fail to deliver the committed pipeline volumes.

Crude oil storage commitment

SECURE has an arrangement for crude oil storage capacity at a major oil hub in Western Canada. This amount is payable regardless of utilization.

Capital commitments

The amounts include various capital purchases for use in the Corporation's current and future capital projects. All amounts are current and due within one year.

18. SEGMENT REPORTING

The following tables present the financial performance by reportable segment and include a measure of segment profit or loss regularly reviewed by management.

Three months ended June 30, 2025	Waste Management	Energy Infrastructure	Corporate	Total
Revenue excluding oil purchase and resale	298	55		353
Oil purchase and resale	—	2,116	—	2,116
Total revenue	298	2,171	—	2,469
Cost of sales excluding items listed separately below	(205)	(2,130)	—	(2,335)
Segment profit margin	93	41	—	134
G&A expenses excluding items listed separately below	(10)	(1)	(10)	(21)
Depreciation, depletion and amortization ⁽¹⁾	(39)	(6)	(1)	(46)
Share-based compensation	—	—	(6)	(6)
Transaction and related costs	—	—	(1)	(1)
Interest, accretion and finance costs	(4)	(1)	(14)	(19)
Other income	_	—	1	1
Income (loss) before tax	40	33	(31)	42

Six months ended June 30, 2025	Waste Management	Energy Infrastructure	Corporate	Total
Revenue excluding oil purchase and resale	617	107	—	724
Oil purchase and resale	—	4,444	—	4,444
Total revenue	617	4,551	—	5,168
Cost of sales excluding items listed separately below	(416)	(4,467)	—	(4,883)
Segment profit margin	201	84	—	285
G&A expenses excluding items listed separately below	(22)	(4)	(24)	(50)
Depreciation, depletion and amortization ⁽¹⁾	(78)	(12)	(1)	(91)
Share-based compensation	—	—	(16)	(16)
Transaction and related costs	—	—	(5)	(5)
Interest, accretion and finance costs	(7)	(2)	(24)	(33)
Other income	_	1	1	2
Income (loss) before tax	94	67	(69)	92

Three months ended June 30, 2024	Waste Management	Energy Infrastructure	Corporate	Total
Revenue excluding oil purchase and resale	280	57	_	337
Oil purchase and resale	—	2,284	_	2,284
Total revenue	280	2,341	_	2,621
Cost of sales excluding items listed separately below	(186)	(2,303)	_	(2,489)
Segment profit margin	94	38	_	132
G&A expenses excluding items listed separately below	(11)	(3)	(12)	(26)
Depreciation, depletion and amortization ⁽¹⁾	(34)	(6)	(1)	(41)
Share-based compensation	_	_	(6)	(6)
Transaction and related costs	—	—	(2)	(2)
Interest, accretion and finance costs	(3)	(1)	(9)	(13)
Other income (expense)	_	1	(2)	(1)
Income (loss) before tax	46	29	(32)	43

Six months ended June 30, 2024	Waste Management	Energy Infrastructure	Corporate	Total
Revenue excluding oil purchase and resale	576	121	_	697
Oil purchase and resale	_	4,799	_	4,799
Total revenue	576	4,920	_	5,496
Cost of sales excluding items listed separately below	(371)	(4,835)	_	(5,206)
Segment profit margin	205	85	_	290
G&A expenses excluding items listed separately below	(22)	(6)	(25)	(53)
Depreciation, depletion and amortization ⁽¹⁾	(73)	(11)	(2)	(86)
Share-based compensation	_	_	(20)	(20)
Transaction and related costs	_	_	(2)	(2)
Interest, accretion and finance costs	(6)	(2)	(23)	(31)
Gain on asset divestiture	_	_	520	520
Other income (expense)	_	1	(16)	(15)
Income before tax	104	67	432	603

⁽¹⁾ Depreciation, depletion and amortization have been allocated to cost of sales and general and administrative expenses on the Consolidated Statements of Comprehensive Income based on function of the underlying asset.

Assets and Liabilities

As at June 30, 2025	Waste Management	Energy Infrastructure	Corporate	Total
Current assets	364	275	41	680
Property, plant and equipment	1,002	292	11	1,305
Right-of-use assets	105	20	4	129
Intangible assets	111	6	—	117
Goodwill	161	57	—	218
Total assets	1,746	664	74	2,484
Current liabilities	188	261	74	523
Total liabilities	423	301	943	1,667

As at December 31, 2024	Waste Management	Energy Infrastructure	Corporate	Total
Current assets	357	294	37	688
Property, plant and equipment	870	295	10	1,175
Right-of-use assets	57	22	7	86
Intangible assets	81	6	—	87
Goodwill	147	57	—	204
Total assets	1,514	687	80	2,281
Current liabilities	180	404	97	681
Total liabilities	333	437	469	1,239

Geographical Financial Information

	Canada		U.S.		Total	
Three months ended June 30,	2025	2024	2025	2024	2025	2024
Revenue	2,440	2,556	29	65	2,469	2,621
Six months ended June 30,	2025	2024	2025	2024	2025	2024
Revenue	5,064	5,413	104	83	5,168	5,496
As at June 30, 2025 and December 31, 2024	2025	2024	2025	2024	2025	2024
Total non-current assets	1,720	1,504	84	89	1,804	1,593

CORPORATE INFORMATION

DIRECTORS

Rene Amirault - Vice-Chairman ⁽⁴⁾ Mark Bly ⁽³⁾⁽⁴⁾ Mick Dilger - Chairman ⁽²⁾ Allen Gransch Wendy Hanrahan ⁽¹⁾⁽²⁾ Joseph Lenz ⁽¹⁾⁽³⁾ Susan Riddell Rose ⁽²⁾⁽⁴⁾ Deanna Zumwalt ⁽¹⁾⁽³⁾

¹ Audit Committee

- ² Human Resources and Compensation Committee
- ³ Corporate Governance & Nominating Committee
- ⁴ Environment, Social & Governance Committee

STOCK EXCHANGE

Toronto Stock Exchange Symbol: SES

AUDITORS

KPMG LLP Calgary, Alberta

LEGAL COUNSEL

McCarthy Tetrault LLP Calgary, Alberta

LEAD BANKERS

ATB Financial Bank of Montreal Canadian Imperial Bank of Commerce National Bank of Canada Royal Bank of Canada TD Canada Trust The Bank of Nova Scotia

TRANSFER AGENT AND REGISTRAR

Odyssey Trust Company Calgary, Alberta

OFFICERS

Allen Gransch President & Chief Executive Officer

Chad Magus Chief Financial Officer

Corey Higham Chief Operating Officer Michael Callihoo Corporate Secretary and General Counsel

Rhonda Rudnitski Vice President, Environment, Social & Governance