

An aerial photograph of an industrial facility, likely a refinery or chemical plant, featuring several large white storage tanks, processing units, and buildings. The facility is situated in a green field with a road and forest in the background. A blue gradient overlay covers the bottom half of the image.

CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at and for the three and six months ended June 30, 2026

SECURE

SECURE WASTE INFRASTRUCTURE CORP.

Consolidated Statements of Financial Position

<i>As at (unaudited, in \$ millions)</i>	Notes	June 30, 2026	December 31, 2025
Assets			
Current assets			
Cash		25	22
Restricted cash	6	14	—
Accounts receivable and accrued receivables		514	452
Inventories	7	163	156
Prepaid expenses and other current assets		21	13
Current tax asset		4	—
		741	643
Property, plant and equipment	8	1,390	1,389
Right-of-use assets		125	129
Intangible assets		103	110
Goodwill		218	218
Other assets		30	39
Total Assets		2,607	2,528
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities		562	464
Current tax payable		—	7
Onerous contract		13	12
Lease liabilities		30	32
Asset retirement obligations		13	15
		618	530
Revolving credit facility	9	265	269
Unsecured notes	10	591	590
Onerous contract		37	45
Lease liabilities		124	129
Asset retirement obligations		149	152
Deferred income taxes		7	9
Other liabilities		12	12
Total Liabilities		1,803	1,736
Shareholders' Equity			
Issued capital	11	601	595
Share-based compensation reserve		35	63
Foreign currency translation reserve		31	29
Retained earnings		137	105
Total Shareholders' Equity		804	792
Total Liabilities and Shareholders' Equity		2,607	2,528

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE WASTE INFRASTRUCTURE CORP.
Consolidated Statements of Comprehensive Income

<i>(unaudited, in \$ millions except share and per share data)</i>	Notes	Three months ended June 30,		Six months ended June 30,	
		2026	2025	2026	2025
			Restated Note 2		Restated Note 2
Revenue ⁽¹⁾	13	422	355	805	734
Cost of Sales ⁽¹⁾	14	300	265	577	536
Gross margin		122	90	228	198
General and administrative expenses	14	43	29	89	70
Transaction and related costs	14	7	1	7	5
Operating profit		72	60	132	123
Interest, accretion and finance costs	15	21	19	42	33
Other income	16	(7)	(1)	(14)	(2)
Income before tax		58	42	104	92
Current tax expense		14	13	25	28
Deferred tax expense (recovery)		1	(2)	1	(5)
Net income		43	31	78	69
Other comprehensive (loss) gain					
Foreign currency translation adjustment		(1)	6	(2)	6
Total comprehensive income		42	37	76	75
Earnings per share					
Basic net income per common share		0.20	0.14	0.36	0.30
Diluted net income per common share		0.20	0.14	0.35	0.30
Weighted average shares outstanding - basic	11	218,030,048	224,010,321	217,781,023	228,076,175
Weighted average shares outstanding - diluted	11	219,906,942	226,673,094	220,104,271	231,294,259

⁽¹⁾ Comparative period has been restated. See Note 2 Voluntary Change in Accounting Policy.

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE WASTE INFRASTRUCTURE CORP.

Consolidated Statements of Changes in Shareholders' Equity

<i>(unaudited, in \$ millions)</i>	Notes	Issued capital	Share-based compensation reserve	Foreign currency translation reserve	Retained earnings	Total Shareholders' Equity
Balance at January 1, 2026		595	63	29	105	792
Net income		—	—	—	78	78
Dividends	11	—	—	—	(46)	(46)
Foreign currency translation adjustment		—	—	2	—	2
Exercise of share units	11	24	(24)	—	—	—
Share-based compensation for equity-settled awards		—	16	—	—	16
Share-based compensation - tax withholdings settled in cash	12	—	(28)	—	—	(28)
Shares acquired and cancelled under normal course issuer bid ("NCIB")	11	(17)	—	—	—	(17)
Tax deduction on excess value of share awards		(1)	8	—	—	7
Balance at June 30, 2026		601	35	31	137	804
Balance at January 1, 2025		863	74	34	71	1,042
Net income		—	—	—	69	69
Dividends	11	—	—	—	(45)	(45)
Foreign currency translation adjustment		—	—	(6)	—	(6)
Exercise of share units		19	(19)	—	—	—
Share-based compensation for equity-settled awards		—	14	—	—	14
Share-based compensation - tax withholdings settled in cash	12	—	(15)	—	—	(15)
Shares acquired and cancelled under substantial issuer bid ("SIB")	11	(137)	—	—	—	(137)
Shares acquired and cancelled under NCIB	11	(104)	—	—	—	(104)
Tax on share repurchases		(4)	—	—	—	(4)
Tax deduction on excess value of share awards		—	3	—	—	3
Balance at June 30, 2025		637	57	28	95	817

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE WASTE INFRASTRUCTURE CORP.
Consolidated Statements of Cash Flows

(unaudited, in \$ millions)	Notes	Three months ended June 30,		Six months ended June 30,	
		2026	2025	2026	2025
Cash flows from (used in) operating activities					
Net income		43	31	78	69
Adjustments for:					
Depreciation, depletion and amortization	14	50	46	101	91
Share-based compensation	14	6	6	25	16
Interest, accretion and finance costs	15	21	19	42	33
Other income		(4)	(4)	(4)	(8)
Deferred tax expense (recovery)		1	(2)	1	(5)
Interest paid		(16)	(10)	(34)	(27)
Onerous contract payments		(4)	—	(7)	—
Asset retirement costs incurred		(5)	(3)	(9)	(5)
Funds flow from operations		92	83	193	164
Change in non-cash working capital		85	(126)	28	(97)
Change in restricted cash		17	—	(14)	—
Net cash flows from (used in) operating activities		194	(43)	207	67
Cash flows (used in) from investing activities					
Purchase of property, plant and equipment	8	(42)	(38)	(84)	(78)
Proceeds from dispositions		6	3	14	4
Business acquisitions, net of cash		—	—	—	(161)
Change in non-cash working capital		(1)	(12)	(21)	(12)
Net cash flows used in investing activities		(37)	(47)	(91)	(247)
Cash flows from (used in) financing activities					
(Repayment) draw of credit facilities	9	(162)	296	(5)	504
Financing fees	9, 10	—	(1)	—	(1)
Lease liability principal payments		(7)	(6)	(14)	(13)
Dividends paid	11	(23)	(22)	(46)	(45)
Share repurchases and cancellations	11	—	(162)	(17)	(241)
Tax on share repurchases	11	—	(3)	—	(4)
Share units - tax withholdings settled with cash	12	—	—	(28)	(15)
Change in non-cash working capital		1	—	(4)	—
Net cash flows from (used in) financing activities		(191)	102	(114)	185
Effect of foreign exchange on cash		—	(1)	1	—
(Decrease) increase in cash		(34)	11	3	5
Cash, beginning of period		59	20	22	26
Cash, end of period		25	31	25	31
Supplementary Cash Flow Information					
Income taxes paid		1	7	30	33

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE WASTE INFRASTRUCTURE CORP.

Notes to the Condensed Consolidated Financial Statements (unaudited)

For the three and six months ended June 30, 2026 and 2025

1. NATURE OF BUSINESS AND BASIS OF PRESENTATION

Nature of Business

SECURE Waste Infrastructure Corp. (“SECURE” or the “Corporation”) is incorporated under the Business Corporations Act (Alberta). The Corporation’s common shares are traded on the Toronto Stock Exchange (“TSX”) under the symbol “SES” and is a constituent of the S&P/TSX Composite Index. The head office of the Corporation is located at 2300, 225 – 6th Avenue S.W., Calgary, Alberta, Canada, T2P 1N2. The registered office of the Corporation is located at 4000 – 421 7th Avenue S.W. Calgary, Alberta, Canada T2P 4K9.

SECURE is a leading waste management and energy infrastructure business headquartered in Calgary, Alberta. SECURE's extensive infrastructure network, located throughout Western Canada and North Dakota, includes waste processing, industrial waste services and transfer facilities, industrial landfills, metals recycling facilities, crude oil and water gathering pipelines, crude oil terminals, and storage facilities. Through this infrastructure network, SECURE carries out its principal business operations, including the collection, processing, recovery, recycling and disposal of waste streams generated by its energy and industrial customers and gathering, optimization, terminalling and storage of crude oil and natural gas liquids. The solutions SECURE provides are designed not only to help reduce costs, but to also seek to lower emissions, increase safety, manage water, recycle by-products and protect the environment.

SECURE’s Waste Management segment is centered on a network of long-life, permitted processing, recovery, and disposal infrastructure that plays an essential role in the safe and efficient management of waste generated by energy and industrial activity. Processing activities optimize the handling of hazardous and non-hazardous liquids, solids, emulsions, and industrial by-products, while recovery activities enable the recycling of metals and recovered oil, and disposal assets provide compliant, long-term solutions for residual waste. Specialty chemical solutions enhance processing efficiency and reduce waste intensity across the system.

SECURE’s Energy Infrastructure segment consists of crude oil terminals and storage facilities, and pipeline-connected infrastructure that enable the optimization, storage, and movement of crude oil to market. Leveraging its operational expertise and infrastructure, SECURE undertakes value-added crude oil and natural gas liquids marketing and optimization activities. These activities include buying and selling crude oil and natural gas liquid products, capturing location and timing pricing differentials through physical and financial transactions, and optimizing blending and storage opportunities.

Seasonality

In Western Canada, the level of activity is influenced by seasonal weather patterns. As warm weather returns in the spring, the winter’s frost thaws (commonly referred to as “spring break-up”), rendering many secondary roads incapable of supporting heavy loads. As a result, road bans are implemented, prohibiting the transportation of heavy loads in certain areas. This limits the movement of heavy equipment, and the transportation of heavy waste loads is restricted, leading to smaller loads and a general reduction in the volume of waste delivered to SECURE’s facilities. The second quarter has generally been the slowest due to spring break-up. Additionally, operations during the fourth quarter and the first quarter are impacted by holiday shutdowns, slow new year start-ups, and extreme winter weather conditions, including severe cold and heavy snowfall. These factors contribute to reduced activity levels, logistical challenges, and operational slowdowns in certain regions.

Accordingly, while the Corporation’s facilities remain open and accessible year-round, spring break-up and winter-related slowdowns reduce waste volumes received and specialty chemical sales. These seasonal trends typically lead to quarterly fluctuations in operating results and working capital requirements, which should be considered in any quarter-over-quarter analysis of performance.

Basis of Presentation

The condensed consolidated financial statements have been prepared in accordance with International Accounting Standard (“IAS”) 34 “Interim Financial Reporting” under IFRS Accounting Standards as issued by the International Accounting Standards Board. The condensed consolidated financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the annual audited consolidated financial statements for the year ended December 31, 2025.

These condensed consolidated financial statements are recorded and presented in Canadian dollars (\$), which is SECURE’s functional currency, and have been prepared on a historical cost basis, except for certain items that have been measured at fair value. All values are rounded to the nearest million dollars (\$ millions), except where otherwise indicated. These condensed consolidated financial statements were approved by SECURE’s Board of Directors on July 28, 2026.

2. VOLUNTARY CHANGE IN ACCOUNTING POLICY

The Corporation adopted a voluntary change in accounting policy in the fourth quarter of 2025 related to the presentation of certain physically settled commodity contracts accounted for at fair value through profit or loss, as described in the annual audited consolidated financial statements for the year ended December 31, 2025. Under this policy, gains and losses on these contracts are presented on a net basis within revenue rather than on a gross basis.

The change was applied retrospectively, and comparative figures have been restated accordingly. There is no impact on the consolidated statements of financial position, changes in shareholders’ equity or cash flows.

3. MATERIAL ACCOUNTING POLICIES

The material accounting policies adopted in the preparation of these condensed consolidated financial statements are the same as those set out in the annual audited consolidated financial statements for the year ended December 31, 2025, except as noted below. Unless otherwise stated, these policies have been consistently applied to all periods presented.

The Corporation adopted amendments to IFRS 9 *Financial Instruments* and IFRS 7 *Financial Instruments: Disclosures* effective January 1, 2026. The amendments clarify the timing of recognition and derecognition of financial assets and financial liabilities. The adoption of these amendments did not have a material impact on the Corporation’s consolidated financial statements.

4. ESTIMATES AND JUDGMENTS

The timely preparation of the Corporation’s condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported assets, liabilities, revenues, expenses, gains, losses, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset, liability or equity affected in future periods. The estimates and underlying assumptions are reviewed by management on an ongoing basis, with any adjustments recognized in the period in which the estimate is revised.

The key estimates and judgments concerning the future and other key sources of estimation uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets, liabilities and equity include those related to the determination of cash generating units, recoverability of assets, depreciation, depletion and amortization, onerous provisions, asset retirement obligations, inventories, income taxes, and fair value of derivative financial instruments. Readers are cautioned that the preceding list is not exhaustive and other items may also be affected by estimates and judgments.

5. ARRANGEMENT AGREEMENT WITH GFL

On April 13, 2026, GFL Environmental Inc. (“GFL”) and SECURE announced that they entered into an arrangement agreement (the “Arrangement Agreement”), pursuant to which GFL has agreed to acquire all of the issued and outstanding common shares of SECURE for \$24.75 per share (the “Transaction”). The consideration for the Transaction will be satisfied through a combination of 80% in GFL subordinate voting shares and 20% in cash.

Under the terms of the Transaction, SECURE shareholders will be entitled to elect to receive (i) \$24.75 in cash, (ii) 0.4195 of a GFL subordinate voting share or (iii) a combination of \$4.95 in cash and 0.3356 of a GFL subordinate voting share per SECURE share, subject to pro-rata to ensure that the aggregate consideration consists of 80% shares and 20% cash.

The Transaction has been unanimously approved by the Board of Directors of both companies. SECURE shareholders voted in favour of the Transaction at the Corporation's special meeting of shareholders held on May 27, 2026. The Competition Bureau review commenced on May 1, 2026, and is ongoing. The Bureau review process represents the remaining outstanding regulatory condition to closing, and the parties continue to expect the Transaction to close in the second half of 2026.

Upon completion, SECURE's common shares are expected to be delisted from the TSX, and SECURE is expected to cease to be a reporting issuer under Canadian securities laws.

6 RESTRICTED CASH

At June 30, 2026, the Corporation had \$14 million classified as restricted cash, held within a margin trading account. This balance represents collateral posted, in accordance with brokerage agreements, to secure open positions in financial instruments associated with Energy Infrastructure activities.

The restricted cash is related to the Corporation's financial derivative contracts, which form part of the Corporation's risk management program. The Corporation enters into derivative contracts to manage exposure to commodity price risk associated with the sale, purchase, and storage of crude oil, natural gas liquids, and petroleum products. The Corporation may also enter into derivative contracts to manage foreign exchange risk on estimated future net cash inflows denominated in U.S. dollars.

7. INVENTORIES

	June 30, 2026	December 31, 2025
Crude oil and natural gas liquids	3	12
Specialty chemicals	86	90
Metals	61	45
Spare parts and supplies	13	9
Total inventories	163	156

Crude oil and natural gas liquids consists of inventory stored at terminals and on certain pipelines.

8. PROPERTY, PLANT AND EQUIPMENT

	June 30, 2026
Balance at December 31, 2025	1,389
Additions	84
Change in asset retirement obligations	(2)
Disposals	(4)
Depreciation and depletion	(81)
Foreign exchange effect	4
Balance at June 30, 2026	1,390

9. REVOLVING CREDIT FACILITY

As at June 30, 2026, SECURE's credit facilities consisted of a \$900 million revolving credit facility (the "Revolving Credit Facility") with eight financial institutions. The Revolving Credit Facility was amended and renewed in May 2025, increasing the total facility from \$800 million to \$900 million and extending the maturity date by one year to May 31, 2028. In addition, SECURE maintains a \$50 million unsecured letter of credit facility guaranteed by Export Development Canada.

The credit facility balances included on the consolidated statements of financial position at June 30, 2026, and December 31, 2025, were as follows:

	June 30, 2026	December 31, 2025
Amount drawn on Revolving Credit Facility	266	271
Unamortized financing costs	(1)	(2)
Total credit facility	265	269

	June 30, 2026	December 31, 2025
Maximum amount available	950	950
Less: Amount drawn on Revolving Credit Facility	(266)	(271)
Less: Letters of credit	(101)	(104)
Available amount ⁽¹⁾	583	575

⁽¹⁾ Subject to covenant restrictions listed below.

As at June 30, 2026, the Corporation has liquidity of \$608 million, consisting of \$25 million in cash and \$583 million in capacity on its credit facilities (\$597 million as at December 31, 2025, consisting of \$22 million in cash and \$575 million in capacity on its credit facilities).

The following table outlines the Corporation's covenant ratios as at June 30, 2026:

	June 30, 2026	Covenant
Senior Debt to EBITDA	0.8	not to exceed 2.75
Total Debt to EBITDA	1.9	not to exceed 4.5
Interest coverage	6.7	not to be less than 2.5

10. UNSECURED NOTES

At June 30, 2026, SECURE had the following unsecured notes outstanding:

- \$300 million 6.75% senior unsecured notes due March 22, 2029 (the "2029 senior unsecured notes"), with interest payable semi-annually in March and September; and
- \$300 million 5.75% senior unsecured notes due November 20, 2032 (the "2032 senior unsecured notes"), with interest payable semi-annually in May and November.

The unsecured notes balances included in the statements of financial position as at June 30, 2026, and December 31, 2025, were as follows:

	Principal	Issuance	Maturity	June 30, 2026	December 31, 2025
2029 senior unsecured notes	\$300	Mar 2024	Mar 2029	300	300
2032 senior unsecured notes	\$300	Nov 2025	Nov 2032	300	300
Unamortized financing costs				(9)	(10)
Total unsecured notes				591	590

As at June 30, 2026, the fair value of the 2029 senior unsecured notes and the 2032 senior unsecured notes was \$312 million and \$311 million, respectively, based on third-party observable market quotes.

11. ISSUED CAPITAL

Dividends

The Corporation declared dividends to holders of common shares for the three and six months ended June 30, 2026 of \$23 million and \$46 million (three and six months ended June 30, 2025: \$22 million and \$45 million). On June 15, 2026, the Corporation declared a dividend in the amount of \$0.105 per common share, to shareholders of record on July 1, 2026. At June 30, 2026, the dividend payable of \$23 million was included within accounts payable and accrued liabilities (at June 30, 2025: \$22 million). Subsequent to June 30, 2026, the Corporation paid out this dividend on July 15, 2026.

Issued and outstanding

(\$ millions, except for shares)	Number of Shares	Amount
Balance at December 31, 2025	217,388,262	595
RSUs and PSUs exercised	1,631,797	—
Transfer from reserves in equity	—	24
Shares cancelled under NCIB	(985,072)	(17)
Tax deduction on excess value of share awards	—	(1)
Balance at June 30, 2026	218,034,987	601

On December 15, 2025, the Corporation renewed the previous NCIB, which terminated on December 17, 2025. Pursuant to the renewed NCIB, the Corporation is authorized to purchase and cancel up to a maximum of 19,074,068 common shares of the Corporation representing approximately 8.8% of the Corporation's outstanding common shares as at December 5, 2025, or 10% of the Corporation's public float. The NCIB commenced on December 18, 2025, and will end on December 17, 2026, or such earlier date as the NCIB is completed or is terminated at the Corporation's election.

The table below summarizes the share repurchases and cancellations for the three and six months ended June 30, 2026 and 2025:

	Three months ended June 30,		Six months ended June 30,	
	2026	2025	2026	2025
Shares repurchased and cancelled under SIB	—	9,382,390	—	9,382,390
Price per share	\$ —	\$ 14.50	\$ —	\$ 14.50
Total consideration ⁽¹⁾	\$ —	\$ 137	\$ —	\$ 137
Shares repurchased and cancelled under NCIB	—	1,681,100	985,072	6,963,100
Price per share	\$ —	\$ 14.87	\$ 17.26	\$ 14.94
Total consideration	\$ —	\$ 25	\$ 17	\$ 104

⁽¹⁾ Includes transaction costs

A 2% tax is imposed on the net value of shares repurchased by corporations.

Basic and Diluted Income Per Share

The following table reflects the share data used in the computations of basic and diluted income per share:

	Three months ended June 30,		Six months ended June 30,	
	2026	2025	2025	2025
Weighted average number of shares - basic	218,030,048	224,010,321	217,781,023	228,076,175
Effect of dilution:				
RSUs and PSUs	1,876,894	2,662,773	2,323,248	3,218,084
Weighted average number of shares - diluted	219,906,942	226,673,094	220,104,271	231,294,259

The above calculation includes the effect of dilutive RSUs and PSUs for the three and six months ended June 30, 2026 and 2025.

12. SHARE-BASED COMPENSATION PLANS

The Corporation has an Omnibus Incentive Plan under which it may grant incentive units, including restricted share units (“RSUs”), performance share units (“PSUs”) and options, to employees, as well as a deferred share units (“DSUs”) plan for non-employee directors. The terms of these plans remain unchanged from those disclosed in the annual audited consolidated financial statements for the year ended December 31, 2025.

The following table summarizes the units outstanding at June 30, 2026:

	RSUs	PSUs	DSUs
Balance at December 31, 2025	1,440,817	2,490,914	676,219
Granted	537,717	1,556,773	33,435
Reinvested dividends	14,156	22,839	7,193
Redeemed - issuance of common shares	(418,388)	(1,213,409)	—
Redeemed - cash withholding tax	(368,480)	(1,120,098)	—
Forfeited	(20,498)	(6,442)	—
Balance at June 30, 2026	1,185,324	1,730,577	716,847

For the six months ended June 30, 2026, the Corporation withheld 1,488,578 common shares, (June 30, 2025 - 1,073,888) with respect to minimum statutory withholding tax obligations which were settled in cash. Total withholding tax paid in cash for the six months ended June 30, 2026 was \$28 million (June 30, 2025 - \$15 million).

13. REVENUE

The following table presents revenue disaggregated by SECURE’s major service lines, categorized to reflect how the nature, timing, and uncertainty of revenue and cash flows are affected by economic factors.

Three months ended June 30, 2026	Waste Management	Energy Infrastructure	Total
Waste processing and disposal revenue	154	—	154
Metals recycling revenue	79	—	79
Specialty chemical revenue	107	—	107
Transportation and terminalling revenue	—	16	16
Revenue from contracts with customers	340	16	356
Realized gain from physical commodity and derivative contracts	—	60	60
Unrealized gain from physical commodity and derivative contracts	—	6	6
Revenue from physical commodity and derivative contracts	—	66	66
Total revenue	340	82	422

Six months ended June 30, 2026	Waste Management	Energy Infrastructure	Total
Waste processing and disposal revenue	297	—	297
Metals recycling revenue	160	—	160
Specialty chemical revenue	216	—	216
Transportation and terminalling revenue	—	30	30
Revenue from contracts with customers	673	30	703
Realized gain from physical commodity and derivative contracts	—	103	103
Unrealized loss from physical commodity and derivative contracts	—	(1)	(1)
Revenue from physical commodity and derivative contracts	—	102	102
Total revenue	673	132	805

Three months ended June 30, 2025	Waste Management	Energy Infrastructure	Total
Waste processing and disposal revenue	136	—	136
Metals recycling revenue	58	—	58
Specialty chemical revenue	104	—	104
Transportation and terminalling revenue ⁽¹⁾	—	13	13
Revenue from contracts with customers ⁽¹⁾	298	13	311
Realized gain from physical commodity and derivative contracts ⁽¹⁾	—	41	41
Unrealized gain from physical commodity and derivative contracts	—	3	3
Revenue from physical commodity and derivative contracts ⁽¹⁾	—	44	44
Total revenue ⁽¹⁾	298	57	355

Six months ended June 30, 2025	Waste Management	Energy Infrastructure	Total
Waste processing and disposal revenue	283	—	283
Metals recycling revenue	108	—	108
Specialty chemical revenue	226	—	226
Transportation and terminalling revenue ⁽¹⁾	—	26	26
Revenue from contracts with customer ⁽¹⁾	617	26	643
Realized gain from physical commodity and derivative contract ⁽¹⁾	—	87	87
Unrealized gain from physical commodity and derivative contracts	—	4	4
Revenue from physical commodity and derivative contracts ⁽¹⁾	—	91	91
Total revenue ⁽¹⁾	617	117	734

⁽¹⁾ Comparative period has been restated. See Note 2 Voluntary Change in Accounting Policy.

14. EXPENSES

The table below summarizes the disaggregation of expenses for the three and six months ended June 30, 2026 and 2025:

Three months ended June 30, 2026	Cost of Sales	General and Administrative Expense	Total
Employee compensation and benefits	57	26	83
Depreciation	33	1	34
Depletion	6	—	6
Amortization	9	1	10
Share-based compensation	—	6	6
Other ⁽¹⁾	195	9	204
Total	300	43	343

Six months ended June 30, 2026	Cost of Sales	General and Administrative Expense	Total
Employee compensation and benefits	110	41	151
Depreciation	66	3	69
Depletion	13	—	13
Amortization	18	1	19
Share-based compensation	—	25	25
Other ⁽¹⁾	370	19	389
Total	577	89	666

Three months ended June 30, 2025	Cost of Sales ⁽²⁾	General and Administrative Expense	Total
Employee compensation and benefits	49	14	63
Depreciation	31	1	32
Depletion	3	—	3
Amortization	10	1	11
Share-based compensation	—	6	6
Other ⁽¹⁾	172	7	179
Total	265	29	294

Six months ended June 30, 2025	Cost of Sales ⁽²⁾	General and Administrative Expense	Total
Employee compensation and benefits	101	32	133
Depreciation	61	3	64
Depletion	8	—	8
Amortization	18	1	19
Share-based compensation	—	16	16
Other ⁽¹⁾	348	18	366
Total	536	70	606

⁽¹⁾ Other includes the remaining expenses not listed separately in the table above. The majority of these expenses consist of costs related to products, repairs and maintenance, trucking and disposal, utilities and tariff fees for third party oil pipelines.

⁽²⁾ Comparative period has been restated. See Note 2 Voluntary Change in Accounting Policy.

Transaction and related costs

For the six months ended June 30, 2026, the Corporation incurred \$7 million of transaction and related costs primarily associated with the Transaction with GFL, including legal, advisory, and other professional fees (Note 5).

For the three and six months ended June 30, 2025, the Corporation incurred \$1 million and \$5 million of transaction and related costs, respectively, primarily associated with the acquisition of a metals recycling business, including severance, legal and advisory fees.

15. INTEREST, ACCRETION AND FINANCE COSTS

Interest, accretion and finance costs consist of the following for the three and six months ended June 30, 2026 and 2025:

	Three months ended June 30,		Six months ended June 30,	
	2026	2025	2026	2025
Interest on senior secured notes, unsecured notes and Revolving Credit Facility	15	14	29	23
Amortization of financing costs	1	—	2	1
Accretion of asset retirement obligations	2	2	5	4
Interest on obligations under leases	3	3	5	5
Interest on onerous contract provision	—	—	1	—
Interest, accretion and finance costs	21	19	42	33

16. OTHER INCOME

For the six months ended June 30, 2026, other income included a \$10 million gain on the sale of unutilized equipment.

17. CAPITAL MANAGEMENT

The capital structure of the Corporation consists of the following:

	June 30, 2026	December 31, 2025
Working capital ⁽¹⁾	179	172
Total debt	866	871
Shareholders' equity	804	792
	1,849	1,835

⁽¹⁾ Calculated as the difference between current assets less accounts payable and accrued liabilities, and current tax payable.

Principal debt consists of the following:

	June 30, 2026	December 31, 2025
Amount drawn on credit facilities (Note 9)	266	271
2029 senior unsecured notes (principal) (Note 10)	300	300
2032 senior unsecured notes (principal) (Note 10)	300	300
	866	871

The Corporation's objective in capital management is to ensure adequate sources of capital are available to carry out its planned capital program while maintaining operational activity, paying dividends, conducting share buybacks, and ensuring stable cash flow to sustain the business for the long term. Management considers the Corporation's working capital, total amounts drawn on debt facilities, and shareholders' equity as the components of capital to be managed.

18. CONTRACTUAL OBLIGATIONS

	1 year or less	1-5 years	5 years and thereafter	Total
Crude oil transportation	83	357	142	582
Crude oil storage	12	42	—	54
Capital commitments	39	—	—	39
Total contractual obligations	134	399	142	675

Crude oil transportation commitments

Included in this number are committed crude oil volumes for pipeline throughput at certain of the Corporation's pipeline-connected terminals. This amount reflects the total payment that would have to be made should the Corporation fail to deliver the committed pipeline volumes.

Crude oil storage commitments

SECURE has an arrangement for crude oil storage capacity at a major oil hub in Western Canada. This amount is payable regardless of utilization. The crude oil storage commitment has been recorded as an onerous contract.

Capital commitments

The amounts include various capital purchases for use in the Corporation's current and future capital projects. All amounts are current and due within one year.

19. SEGMENT REPORTING

The following tables present the financial performance by reportable segment and include a measure of segment profit or loss regularly reviewed by management.

Three months ended June 30, 2026	Waste Management	Energy Infrastructure	Corporate	Total
Revenue	340	82	—	422
Cost of sales excluding items listed separately below	(236)	(16)	—	(252)
Segment profit margin	104	66	—	170
G&A expenses excluding items listed separately below	(15)	(4)	(16)	(35)
Depreciation, depletion and amortization ⁽²⁾	(43)	(6)	(1)	(50)
Share-based compensation	—	—	(6)	(6)
Transaction and related costs	—	—	(7)	(7)
Interest, accretion and finance costs	(4)	(2)	(15)	(21)
Other income	2	—	5	7
Income (loss) before tax	44	54	(40)	58

Six months ended June 30, 2026	Waste Management	Energy Infrastructure	Corporate	Total
Revenue	673	132	—	805
Cost of sales excluding items listed separately below	(451)	(29)	—	(480)
Segment profit margin	222	103	—	325
G&A expenses excluding items listed separately below	(26)	(6)	(28)	(60)
Depreciation, depletion and amortization ⁽²⁾	(88)	(12)	(1)	(101)
Share-based compensation	—	—	(25)	(25)
Transaction and related costs	—	—	(7)	(7)
Interest, accretion and finance costs	(8)	(4)	(30)	(42)
Other income	8	1	5	14
Income (loss) before tax	108	82	(86)	104

Three months ended June 30, 2025	Waste Management	Energy Infrastructure	Corporate	Total
Revenue ⁽¹⁾	298	57	—	355
Cost of sales excluding items listed separately below ⁽¹⁾	(205)	(16)	—	(221)
Segment profit margin	93	41	—	134
G&A expenses excluding items listed separately below	(10)	(1)	(10)	(21)
Depreciation, depletion and amortization ⁽²⁾	(39)	(6)	(1)	(46)
Share-based compensation	—	—	(6)	(6)
Transaction and related costs	—	—	(1)	(1)
Interest, accretion and finance costs	(4)	(1)	(14)	(19)
Other income	—	—	1	1
Income (loss) before tax	40	33	(31)	42

Six months ended June 30, 2025	Waste Management	Energy Infrastructure	Corporate	Total
Revenue ⁽¹⁾	617	117	—	734
Cost of sales excluding items listed separately below ⁽¹⁾	(416)	(33)	—	(449)
Segment profit margin	201	84	—	285
G&A expenses excluding items listed separately below	(22)	(4)	(24)	(50)
Depreciation, depletion and amortization ⁽²⁾	(78)	(12)	(1)	(91)
Share-based compensation	—	—	(16)	(16)
Transaction and related costs	—	—	(5)	(5)
Interest, accretion and finance costs	(7)	(2)	(24)	(33)
Other income	—	1	1	2
Income (loss) before tax	94	67	(69)	92

⁽¹⁾ Comparative period has been restated. See Note 2 Voluntary Change in Accounting Policy.

⁽²⁾ Depreciation, depletion and amortization have been allocated to cost of sales and general and administrative expenses on the consolidated statements of comprehensive income based on function of the underlying asset.

Assets and Liabilities

As at June 30, 2026	Waste Management	Energy Infrastructure	Corporate	Total
Current assets	404	284	53	741
Property, plant and equipment	1,095	284	11	1,390
Right-of-use assets	104	18	3	125
Intangible assets	97	6	—	103
Goodwill	161	57	—	218
Total assets	1,865	662	80	2,607
Current liabilities	211	334	73	618
Total liabilities	443	411	949	1,803

As at December 31, 2025	Waste Management	Energy Infrastructure	Corporate	Total
Current assets	362	251	30	643
Property, plant and equipment	1,089	289	11	1,389
Right-of-use assets	105	20	4	129
Intangible assets	104	6	—	110
Goodwill	161	57	—	218
Total assets	1,831	639	58	2,528
Current liabilities	205	252	73	530
Total liabilities	444	333	959	1,736

Geographical Financial Information

	Canada		U.S.		Total	
Three months ended June 30,	2026	2025	2026	2025	2026	2025
Revenue ⁽¹⁾	400	339	22	16	422	355
Six months ended June 30,	2026	2025	2026	2025	2026	2025
Revenue ⁽¹⁾	770	701	35	33	805	734
As at June 30, 2026 and December 31, 2025	2026	2025	2026	2025	2026	2025
Total non-current assets	1,786	1,804	80	81	1,866	1,885

⁽¹⁾ Comparative period has been restated. See Note 2 Voluntary Change in Accounting Policy.

CORPORATE INFORMATION

DIRECTORS

Rene Amirault - Vice-Chairman ⁽⁴⁾

Mark Bly ⁽³⁾ ⁽⁴⁾

Mick Dilger - Chairman ⁽²⁾

Allen Gransch

Wendy Hanrahan ⁽¹⁾ ⁽²⁾

Joseph Lenz ⁽¹⁾ ⁽³⁾

Susan Riddell Rose ⁽²⁾ ⁽⁴⁾

Deanna Zumwalt ⁽¹⁾ ⁽³⁾

¹ Audit Committee

² Human Resources and Compensation Committee

³ Corporate Governance & Nominating Committee

⁴ Environment, Social & Governance Committee

OFFICERS

Allen Gransch

President & Chief Executive Officer

Chad Magus

Chief Financial Officer

STOCK EXCHANGE

Toronto Stock Exchange

Symbol: SES

AUDITORS

KPMG LLP

Calgary, Alberta

LEGAL COUNSEL

McCarthy Tetrault LLP

Calgary, Alberta

LEAD BANKERS

ATB Financial

Bank of Montreal

Canadian Imperial Bank of Commerce

National Bank of Canada

Royal Bank of Canada

TD Canada Trust

The Bank of Nova Scotia

TRANSFER AGENT AND REGISTRAR

Odyssey Trust Company

Calgary, Alberta

Corey Higham

Chief Operating Officer

Michael Callihoo

Corporate Secretary and General Counsel